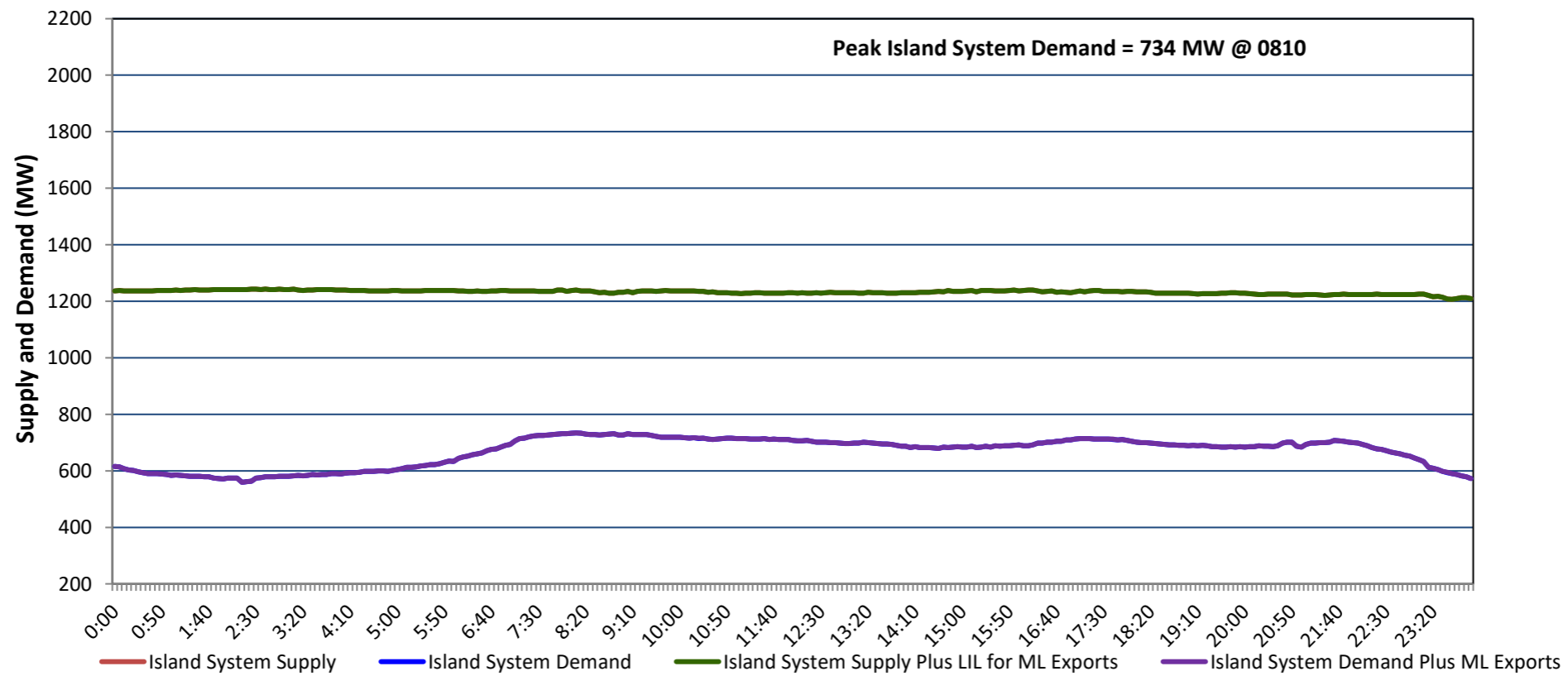


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, June 24, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Tuesday, June 23, 2026**



Island Supply Notes For June 23, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- E As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- F As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- G As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- H As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- I As of 0436 hours, June 21, 2026, Labrador Island Link unavailable due to planned outage (900 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Wed, Jun 24, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,285 MW	Wednesday, June 24, 2026	850	815
NLH Island Generation: ^{3,7}	965 MW	Thursday, June 25, 2026	840	805
NLH Island Power Purchases: ⁵	105 MW	Friday, June 26, 2026	820	785
NP and CBPP Owned Generation:	215 MW	Saturday, June 27, 2026	790	755
LIL/ML Net Imports to Island: ⁹	- MW	Sunday, June 28, 2026	790	755
		Monday, June 29, 2026	815	780
7-Day Island Peak Demand Forecast:	850 MW	Tuesday, June 30, 2026	785	750

Island Supply Notes For June 24, 2026

- Notes:
- 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - 2. As of 0800 Hours.
 - 3. Gross continuous unit output.
 - 4. Gross output from all Island sources (including Note 3).
 - 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 - 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 - 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 - 8. Does not include ML Exports.
 - 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Tue, Jun 23, 2026	Island Peak Demand ¹⁰	8:10	734 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		0 MWh
Wed, Jun 24, 2026	Forecast Island Peak Demand		850 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).